4-5-02 2001 assessment db updated em

# ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

ARIZONA CORPORATION COMMISSION

ANNUAL REPORT MAILING LABEL - MAKE CHANGES AS NECESSARS 2002

NICIOSSAIRS 2002

Director of St.lit.e

E-01461A TRICO ELECTRIC COOPERATIVE, INC. P.O. BOX  $\frac{35970}{9.30}$  TUCSON AZ  $\frac{85970-0000}{9.30}$ 

MARANA 85653-0930

## ANNUAL REPORT

Entire in

FOR YEAR ENDING

12 31 2001

FOR COMMISSION USE

ANN 0 / 01

## **COMPANY INFORMATION**

Company Name	e (Business Name)	TRICO ELECTRIC COOPERATIVE	INC
Mailing Address	8600 W TANGERIN	E RD, P O Box 930	
	(Street)		07470 0000
	MARANA	AZ	85653-0930
(Ci	ty)	(State)	(Zip)
520-744-294	4	520-744-2329	N/A
Telephone No. (Include A	Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)
Email Address ma	athey@trico.org	or swallis@trico.org	
Local Office Mailir		TANGERINE RD, P O Box 930	
		(Street)	05650 0000
MARAN	<b>A</b>	AZ	85653-0930
(City	/)	(State)	(Zip)
520-744-2944		520-744-2329	N/A
Local Office Telephone N	lo. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)
Email Address	mathey@trico.org	or swallis@trico.org	

## MANAGEMENT INFORMATION

	(Name)			(Title)	
8600 W TANGERINE RD, P O BOX 930	MARANA	AZ		85653-09	930
(Street)	(City)		(State)		(Zip)
520-744-2944	520-744-2329		1	N/A	
Telephone No. (Include Area Code)	Fax No. (Include Area Code)		Pager/Cell	No. (Include	e Area Code)
Email Address swallis@trico.org					
On Site Manager: MARVIN L ATH	(Name)	AZ	8565	3-0930	
		AZ	8565 (State)	3-0930	(Zip)
On Site Manager: MARVIN L ATH  8600 W TANGERINE RD, P O BOX 930  (Street)	(Name) MARANA	AZ	(State)	3-0930 N/A	(Zip)
On Site Manager: MARVIN L ATH	(Name)  MARANA  (City)		(State)		

## **COMPANY INFORMATION**

Company Name (Business Name)TRICO ELECTRIC COOPERATIVE INC						
Mailing Address _	8600 W TANGERI	NE RD, P O BOX 930	77 FFCD3 91 <b>3</b> 0			
-	(Street)	AZ	85653-0930			
(C	ity)	(State)	(Zip)			
520-744-2944	4	520-744-2329	N/A			
Telephone No. (Include	Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)			
Email Address ma	they@trico.org	or swallis@trico.o	org			
Local Office Maili	ng Address 8600 T	W TANGERINE RD, P O BOX 930				
		(Street)				
MARANA	A	AZ	85653-0930			
(Ci	ty)	(State)	(Zip)			
520-744-2944		520-744-2329	N/A			
Local Office Telephone	No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)			
Email Addressr	nathey@trico.org	or swallis@trico.o	rg			

## MANAGEMENT INFORMATION

<b>Janagement Contact:</b> Si	ILVIA M WALLIS MANA (Name)	AGER OF ACCOUNTIN	G & DATA PROCESSING (Title)
8600 W TANGERINE RD, P O BO	,	AZ	85653-0930
(Street)	(City)	(State	(Zip)
520-744-2944	520-744-2329		N/A
Telephone No. (Include Area Code)	Fax No. (Include Area	Code) Pager/C	Cell No. (Include Area Code)
mail Address <u>swallis</u>		. 7.7.7	
mail Address <u>swallis</u> On Site Manager: MARVIN L	ATHEY (Name)	AZ	85653-0930
mail Address swallis	ATHEY (Name)		
mail Address swallis  On Site Manager: MARVIN L  8600 W TANGERINE RD, P O 1	ATHEY (Name) BOX 930 MARANA	AZ	
mail Address swallise  On Site Manager: MARVIN L  8600 W TANGERINE RD, P O I  (Street)	ATHEY (Name) BOX 930 MARANA (City)	AZ (State	e) (Zip)

Statutory Agent: WATERFALL, ECONO	MIDIS, CALDWELL, HANSHAW & (Name)	VALLAMANA
5210 E WILLIAMS CIRCLE STE 800	TUCSON	AZ 85711–4473
(Street)	(City)	(State) (Zip)
F20 700 F828	520-745-1279	N/A
520-790-5828 Telephone No. (Include Area Code)	Fax No. (Include Area Code	Pager/Cell No. (Include Area Code)
Attorney: RUSSELL JONES		
Attorney: RUSSELL JONES	(Name)	
5210 E WILLIAMS CIRCLE STE 800	TUCSON	AZ 85711-4473
(Street)	(City)	(State) (Zip)
520-790-5828	520-745-1279	N/A
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)
OWN	ERSHIP INFORMATION	I
Check the following box that applies to you	ır company:	
Sole Proprietor (S)	X C Corporation (C) (	Other than Association/Co-op)
Partnership (P)	Subchapter S Corpo	oration (Z)
Bankruptcy (B)	Association/Co op (	<b>A</b> )
Receivership (R)	Limited Liabilty Co	ompany
Other (Describe)		
<u>C</u>	COUNTIES SERVED	
Check the box below for the county/ies in v	which you are certificated to prov	ide service:
<b>П</b> АРАСНЕ	☐ COCHISE	
GILA	☐ GRAHAM	☐ GREENLEE
LA PAZ	☐ MARICOPA	☐ MOHAVE
☐ NAVAJO	X PIMA	X PINAL
X SANTA CRUZ	☐ YAVAPAI	☐ YUMA
☐ STATEWIDE		
<u></u>		

## SERVICES AUTHORIZED TO PROVIDE

Check the following box/s for the services that	you are authorized to provide:			
X Electric	Telecommunications			
Investor Owned Electric				
STATISTICAL	INFORMATION			
TELECOMMUNICATION UTILITIES ONLY				
Total residential access lines				
Total business access lines				
Total revenue from Arizona operations	\$			
Total income from Arizona operations	\$			
Value of assets used to serve Arizona customers	\$			
Accumulated depreciation associated with those assets	\$			

## STATISTICAL INFORMATION (CONT'D)

Total number of customers	26,386
Residential	25,114
Commercial	1,209
Industrial	1
Public street and highway lighting	7
Irrigation	41
Resale	14
Total kilowatt-hours sold	426,053,689 kWh
Residential	239,858,986
Commercial	110,371,157
Industrial	73,391,000
Public street and highway lighting	91,023
Irrigation	2,273,118
Resale	68,405
Maximum Peak Load	MW
CACITHITIES ONLY	
GAS UTILITIES ONLY	
Total number of customers	
Total number of customers  Residential	
Fotal number of customers Residential Commercial	
Total number of customers Residential Commercial Industrial	
Fotal number of customers Residential Commercial	
Total number of customers Residential Commercial Industrial Irrigation Resale	therms
Fotal number of customers Residential Commercial Industrial Irrigation Resale	therms
Total number of customers Residential Commercial Industrial Irrigation Resale  Total therms sold Residential	therms
Total number of customers Residential Commercial Industrial Irrigation Resale  Total therms sold Residential Commercial	therms
Total number of customers Residential Commercial Industrial Irrigation Resale  Total therms sold Residential	therms

#### VERIFICATION AND SWORN STATEMENT **Intrastate Revenues Only**

ARIZONA CORPORATION COMMISSION
MARINA
APR 0 5 2002
CER Director of Utilities

VERIFICATION

STATE OF

COUNTY OF (COUNTY NAME)

PIMA

I. THE UNDERSIGNED

OF THE

NAME (OWNER OR OFFICIAL) TITLE

MARVIN L ATHEY

GENERAL MANAGER

COMPANY NAME

TRICO ELECTRIC COOPERATIVE INC

#### DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA COPRORATION COMMISSION

FOR THE YEAR ENDING

MONTH DAY VEAR 2001 12 31

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

#### SWORN STATEMENT

IN ACCORDANCE WITH THE REOUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE **UTILITY OPERATIONS DURING CALENDAR YEAR 2001 WAS:** 

Arizona IntraState Gross Operating Revenues Only (\$)

\$ 42,736,443

(THE AMOUNT IN BOX ABOVE

**INCLUDES \$ 2,280,898** 

IN SALES TAXES BILLED, OR COLLECTED)

\*\*REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON. THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)

**2**0-744**-**2944

TELEPHONE NUMBER SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

L. th

DAY OF

2002

(SEAL)

MY COMMISSION EXPIRES

OFFICIAL SE Linda M. Hamilton Notary Public-Arizona Pima County

ranission Expires

COUNTY NAME

#### FINANCIAL INFORMATION

Attach to this annual report a copy of the companies' year-end (Calendar Year 2001) financial statements. If you do not compile these reports, the Utilities Division will supply you with blank financial statements for completion and filing. <u>ALL INFORMATION MUST BE ARIZONA-SPECIFIC</u>
AND REFLECT OPERATING RESULTS IN ARIZONA.

number. The valid OMB control number for this information collection is 0572-0032. The time requi	person is not required to respond to, a collection of information unless it displays a valid OMB control ired to complete this information collection is estimated to average 25 hours per response, including the		
for reviewing instructions, searching existing data sources, gathering and maintaining the data nee UNITED STATES DEPARTMENT OF AGRICULTURE	eded, and completing and reviewing the collection of information.  BORROWER DESIGNATION AZ0020		
RURAL UTILITIES SERVICE	PERIOD ENDED 12/2001		
FINANCIAL AND STATISTICAL REPORT	BORROWER NAME AND ADDRESS TRICO ELECTRIC COOP INC		
INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.	—— P O BOX 930 —— MARANA, AZ 85653-		
This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.	·		
CERTIF  We recognize that statements contained herein concern a matter within the of a false, fictitious or fraudulent statement may render the maker subject t			
We hereby certify that the entries in this report are in accordance with the accout to the best of our knowledge and belief.			
DURING THE PERIOD COVERED BY THIS REPORT	PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII f the following)		
All of the obligations under the RUS loan documents have been fulfilled in all material respects	There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.		
Silvia Wallis, Accounting/Data Processing Mgr DATE	Marv Athey, General Manager, CEO DATE		

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

AZ0020

PERIOD ENDED

INSTRUCTIONS-See RUS Bulletin 1717B-2

1. Operating Revenue and Patronage Capital  2. Power Production Expense  3. Cost of Purchased Power  4. Transmission Expense  5. Distribution Expense - Operation  6. Distribution Expense - Maintenance  7. Consumer Accounts Expense  8. Customer Service and Informational Expense  9. Sales Expense  10. Administrative and General Expense  11. Total Operation & Maintenance Expense (2 thru 10)	Year-to-date Last Year (a)  37,260,950  0  22,180,090  22,683  2,983,873  1,039,138  1,348,992  195,134  226,032  1,957,015  29,952,957  2,515,103	Year-to-date This Year (b)  40,455,545  0  24,225,662  24,935  3,413,990  1,255,290  1,375,357  149,754  254,707  2,032,539	Year-to-date Budget (c) 40,769,829 0 23,668,684 22,284 3,551,575 1,140,588 1,231,159 269,791 314,611	This Month (d) 3,052,54  1,893,30 1,63 371,92 125,11 174,10 28,92
2. Power Production Expense 3. Cost of Purchased Power 4. Transmission Expense 5. Distribution Expense - Operation 6. Distribution Expense - Maintenance 7. Consumer Accounts Expense 8. Customer Service and Informational Expense 9. Sales Expense 10. Administrative and General Expense	0 22,180,090 22,683 2,983,873 1,039,138 1,348,992 195,134 226,032 1,957,015 29,952,957	0 24,225,662 24,935 3,413,990 1,255,290 1,375,357 149,754 254,707 2,032,539	40,769,829 0 23,668,684 22,284 3,551,575 1,140,588 1,231,159 269,791	3.052,54 1.893,30 1,63 371,92 125,11 174,10
2. Power Production Expense 3. Cost of Purchased Power 4. Transmission Expense 5. Distribution Expense - Operation 6. Distribution Expense - Maintenance 7. Consumer Accounts Expense 8. Customer Service and Informational Expense 9. Sales Expense 10. Administrative and General Expense	22,180,090 22,683 2,983,873 1,039,138 1,348,992 195,134 226,032 1,957,015 29,952,957	24,225,662 24,935 3,413,990 1,255,290 1,375,357 149,754 254,707 2,032,539	23,668,684 22,284 3,551,575 1,140,588 1,231,159 269,791	1,893,30 1,63 371,92 125,11 174,10
3. Cost of Purchased Power  4. Transmission Expense 5. Distribution Expense - Operation 6. Distribution Expense - Maintenance 7. Consumer Accounts Expense 8. Customer Service and Informational Expense 9. Sales Expense 10. Administrative and General Expense	22,683 2,983,873 1,039,138 1,348,992 195,134 226,032 1,957,015 29,952,957	24,935 3,413,990 1,255,290 1,375,357 149,754 254,707 2,032,539	22,284 3,551,575 1,140,588 1,231,159 269,791	1,63 371,92 125,11 174,10
5. Distribution Expense - Operation 5. Distribution Expense - Maintenance 7. Consumer Accounts Expense 8. Customer Service and Informational Expense 9. Sales Expense 10. Administrative and General Expense	2,983,873 1,039,138 1,348,992 195,134 226,032 1,957,015 29,952,957	24,935 3,413,990 1,255,290 1,375,357 149,754 254,707 2,032,539	3,551,575 1,140,588 1,231,159 269,791	1,63 371,92 125,11 174,10
5. Distribution Expense - Operation 5. Distribution Expense - Maintenance 7. Consumer Accounts Expense 8. Customer Service and Informational Expense 9. Sales Expense 10. Administrative and General Expense	2,983,873 1,039,138 1,348,992 195,134 226,032 1,957,015 29,952,957	3,413,990 1,255,290 1,375,357 149,754 254,707 2,032,539	1,140,588 1,231,159 269,791	371,92 125,11 174,10
6. Distribution Expense - Maintenance 7. Consumer Accounts Expense 8. Customer Service and Informational Expense 9. Sales Expense 10. Administrative and General Expense	1,348,992 195,134 226,032 1,957,015 29,952,957	1,375,357 149,754 254,707 2,032,539	1,231,159 269,791	125,11 174,10
7. Consumer Accounts Expense 8. Customer Service and Informational Expense 9. Sales Expense 10. Administrative and General Expense	195,134 226,032 1,957,015 29,952,957	149,754 254,707 2,032,539	1,231,159 269,791	174,10
Sales Expense     Administrative and General Expense	226,032 1,957,015 29,952,957	254,707 2,032,539		29.01
Sales Expense     Administrative and General Expense	1,957,015 29,952,957	2,032,539	314,611	20,5
0. Administrative and General Expense	29,952,957			49,84
	29,952,957		2,126,545	259,98
		32,732,234	32,325,237	2,904,84
Depreciation and Amortization Expense	2.515.1031	2,797,883	3,048,044	244,70
13. Tax Expense - Property & Gross Receipts	0	0	0	
4. Tax Expense - Other	236	238	0	
5. Interest on Long-Term Debt	2,370,185	2,442,614	3,024,397	208,2
6. Interest Charged to Construction - Credit	0	0	0	
7. Interest Expense - Other	48,600	151,499	72,892	16,79
8. Other Deductions	71,440	165,256	91,600	99,82
9. Total Cost of Electric Service (11 thru 18)	34,958,521	38,289,724	38,562,170	3,474,49
0. Patronage Capital & Operating Margins (1 minus 19)	2,302,429	2,165,821	2,207,659	( 421,95
21. Non Operating Margins - Interest	241,060	136,521	363,876	6,82
2. Allowance for Funds Used During Construction	0	0	0	0,02
23. Income (Loss) from Equity Investments	0	0	0	
24. Non Operating Margins - Other	( 84,677)	1,943,123	( 73,704)	1,997,43
25. Generation and Transmission Capital Credits	0	1,261,574	0	1,557,40
26. Other Capital Credits and Patronage Dividends	88,807	134,990	84.500	2,57
27. Extraordinary Items	0	0	0	2,0
28. Patronage Capital or Margins (20 thru 27)	2,547,619	5,642,029	2,582,331	1,584,88

#### FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION
AZ0020

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PERIOD ENDED

INSTRUCTIONS-See RUS Bulletin 1717B-2

			sion and Distribution Plant		
ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)	ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)
I. New Services Connected	1,676	1,402	5. Miles Transmission	22.00	22.00
. Services Retired	7	7	6. Miles Distribution - Overhead	1,424.00	1,450.00
. Total Services in Place	26,976	28,371	7. Miles Distribution - Underground	1,027.00	1,100.00
I. Idle Services (Exclude Seasonal)	1,889	1,999	8. Total Miles Energized (5 + 6 + 7)	2,473.00	2,572.00
21S Form 7 (Rev. 10-00)					Page 2.1

#### FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

AZ0020

PERIOD ENDED

INSTRUCTIONS-See RUS Bulletin 1717B-2		12/2001	
	Part C. Ba	alance Sheet	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1 Total Utility Plant in Service	92,497,868	29 Memberships	0
2 Construction Work in Progress	11,204,319	30 Patronage Capital	20,774,670
3 Total Utility Plant (1 + 2)	103,702,187	31 Operating Margins - Prior Years	0
4 Accum. Provision for Depreciation and Amort.	20,356,281	32 Operating Margins - Current Year	3,562,384
5 Net Utility Plant (3 - 4)	83,345,906	33 Non-Operating Margins	2,079,645
6 Non-Utility Property (Net)	13,227	34 Other Margins and Equities	4,577,812
7 Investments in Subsidiary Companies	0	35 Total Margins & Equities (29 thru 34)	30,994,511
8 Invest. in Assoc. Org Patronage Capital	1,583,324	36 Long-Term Debt - RUS (Net)	31,178,189
9 Invest. in Assoc. Org Other - General Funds	2,335	(Payments - Unapplied)	0
10 Invest. in Assoc. Org Other - Nongeneral Funds	1,193,941	37 Long-Term Debt - RUS - Econ. Devel. (Net)	0
11 Investments in Economic Development Projects	0	38 Long-Term Debt - FFB - RUS Guaranteed	0
12 Other Investments	84,017	39 Long-Term Debt - Other - RUS Guaranteed	0
13 Special Funds	91,308	40 Long-Term Debt Other (Net)	14,278,677
14 Total Other Property & Investments (6 thru 13)	2,968,152	41 Total Long-Term Debt (36 thru 40)	45,456,866
15 Cash - General Funds	775,287	42 Obligations Under Capital Leases - Noncurrent	0
16 Cash - Construction Funds - Trustee	0	43 Accumulated Operating Provisions	91,308
17 Special Deposits	12,532	44 Total Other Noncurrent Liabilities (42 + 43)	91,308
18 Temporary Investments	1.175,000	45 Notes Payable	4,000,000
19 Notes Receivable (Net)	42,899	46 Accounts Payable	2,879,113
20 Accounts Receivable - Sales of Energy (Net)	2,431,516	47 Consumers Deposits	495.228
21 Accounts Receivable - Other (Net)	206,550	48 Current Maturities Long-Term Debt	1,171,100
22 Materials and Supplies - Electric & Other	1,643,416	49 Current Maturities Long-Term Debt-Economic	
23 Prepayments	264,268	Development	0
24 Other Current and Accrued Assets	82,686	50 Current Maturities Capital Leases	0
25 Total Current and Accrued Assets (15 thru 24)	6,634,154	51 Other Current and Accrued Liabilities	2,117,691
26 Regulatory Assets	0	52 Total Current & Accrued Liabilities (45 thru 51)	10,663,132
27 Other Deferred Debits	47,408	53 Regulatory Liabilities	0
28 Total Assets and Other Debits (5+14+25 thru 27)	92,995,620	54 Other Deferred Credits	5,789,803
		55 Total Liabilities and Other Credits (35+41 +44 +52 thru	
		54)	92,995,620

Name of Borrower	Report Year	Report Period
TRICO ELECTRIC COOP INC (AZ0020)	2001	12
Part D. Notes to Finar	ncial Statements	

## FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

AZ0020

PERIOD ENDED

INSTRUCTIONS-See RUS Builetin 1717B-		i	/2001		
	Part E. Ch	anges in Utility Plan	t		
PLANT ITEM	Balance Beginning of Year	Additions	Retirements	Adjustments and Transfers	Balance End of Year
Distribution Plant	77,377,254	7,567,598	736,773	2,103	84,210,183
General Plant	4,978,926	856,978	308,194	( 2,103)	5,525,60
Headquarters Plant	2,341,506	1,832	1,311,435	0	1,031,90
ntangibles	1,180	0	0	0	1,18
Fransmission Plant	1,721,651	0	0	0	1,721,65
All Other Utility Plant	7,345	0	0	0	7,34
otal Utility Plant in Service (1 thru 6)	86,427,862	8,426,408	2,356,402	0	92,497,86
Construction Work in Progress	3,916,957	7,287,362			11,204,31
TOTAL UTILITY PLANT (7 + 8)	90,344,819	15,713,770	2,356,402	0	103,702,18

## FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

AZ0020

PERIOD ENDED

	12/31/2000 Balance	Purchases	Usage	Adjustment	12/31/2001 Balance
151 Mt Lemmon Fuel Stock	12,114.93	0.00	0.00	0.00	12,114.93
151.01 Main Office Fuel Stock	11,473.63	85,217.28	(88,238.71)	616.78	9,068.98
151.02 Sahuarita Office Fuel Stock	1,206.08	13,412.36	(13,406.86)	(221.90)	989.68
151.03 Propane Fuel Stock	873.87	1,264.82	(1,285.35)		853.34
154 Electric Plant Materials	1,696,674.80	2,072,300.57	(2,193,757.95)	13,897.74	1,589,115.16
163 Stores	0.00	9.24		(9.24)	0.00
	1,722,343.31	2,172,204.27	(2,296,688.87)	14,283.38	1,612,142.09
156 Automotive Materials	16,383.97	40,108.35	(24,054.09)	(1,164.62)	31,273.61

USDA-RUS BORROWER DESIGNATION

FINANCIAL AND STATISTICAL REPORT

AZ0020

PERIOD ENDED

TRUCTIONS-See RUS Bulletin 1717B-2 12/2001

INSTRUCTIONS-See RUS Bulletin 1717B-2 12/2001						
	Part G. Se	rvice Interruptions				
ITEM	Avg. Hours per Consumer by Cause	TOTAL				
	Power Supplier	Extreme Storm	Prearranged	All Other	(0)	
1. Present Year	(a) 0.94	(b) 0.14	(c) 0.00	(d) 1.08	(e) 2.1	
2. Five-Year Average	0.66	0.34	0.00	1.39	2.3	

USDA-RUS	BORROWER DESIGNATION	
FINANCIAL AND STATISTICAL REPORT	AZ0020	
	PERIOD ENDED	
INSTRUCTIONS-See RUS Bulletin 1717B-2	12/2001	
Part H. Employe	e-Hour and Payroll Statistics	
	Amount	
Number of Full Time Employees		00
2. Employee - Hours Worked - Regular Time	204,	99 276
3. Employee - Hours Worked - Overtime		687
4. Payroll - Expensed	3,024,	
5. Payroll - Capitalized	1,829,	
6. Payroll - Other		768
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USDA-RUS
FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

AZ0020

PERIOD ENDED

INSTRUCTIONS-See RUS Bulletin 1717B-2

	Part I. Patronage Capital		
ITEM	DESCRIPTION	This Year (a)	Cumulative (b)
. Capital Credits	a. General Retirements	2,058,932	17,901,56
Distributions	b. Special Retirements	30,499	217,86
	c. Total Retirements (a + b)	2,089,431	18,119,42
. Capital Credits	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power	965,724	
Received	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to		
	the Electric System	88,482	
	c. Total Cash Received (a + b)	1,054,206	

USDA-RUS	BORROWER DESIGNATION
FINANCIAL AND STATISTICAL REPORT	AZ0020
	PERIOD ENDED
	12/2001
INSTRUCTIONS-See RUS Bulletin 1717B-2	Consumers for Electric Service
Tarte. Due From C	
	Amount
1. AMOUNT DUE OVER 60 DAYS	40.8
2. AMOUNT WRITTEN OFF DURING YEAR	173,6
RUS Form 7 (Rev. 10-00)	Page 3.6

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

AZ0020

PERIOD ENDED

INSTRUCTIONS-See RUS Bulletin 1717B-2

Part K. kWh	Purchased and	d Total Cost

				ca ana rotal oost			
Line	ITEM	RUS Use Only Supplier Code	kWh Purchased	Total Cost	Average Cost (Cents/kWh)	Included in Total Cost Fuel Cost Adjustment	Included in Total Cost Wheeling and Other Charges (or credits)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Arizona Electric Pwr Coop, Inc (AZ0028)	796	449,212,353	24,225,662	5.39	0	24,225,662
2		0	0	0	0.00	0	C
3		0	0	0	0.00	0	0
4		0	0	0	0.00	0	0
5		0	0	0	0.00	0	0
6		0	0	0	0.00	0	0
7		0	0	0	0.00	0	C
8		0	0	0	0.00	0	0
9		0	0	0	0.00	0	0
10		0	0	0	0.00	0	0
11		0	0	0	0.00	0	0
12		0	0	0	0.00	0	0
13		0	0	0	0.00	0	0
14		0	0	0	0.00	0	0
15		0	0	0	0.00	0	0
16		0	0	0	0.00	0	0
17		0	0	0	0.00	0	0
18		0	0	0	0.00	0	0
19		0	0	0	0.00	0	0
20		0	0	0	0.00	0	0
	Total		449,212,353	24,225,662	5.39	0	24,225,662

USDA-RUS	BORROWER DESIGNATION				
FINANCIAL AND STATISTICAL REPORT	AZ0020 PERIOD ENDED				
INSTRUCTIONS-See RUS Bulletin 1717B-2	12/2	001			
1	Long Term Leases		·····		
Name of Lessor		Type of Property	Rental This Year		
(a)		(b)	(c)		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
Total			0		

RUS Form 7 (Rev. 10-00)

Page **4.2** 

USD	A-RUS	BORROWER DESIGNATION				
FINANCIAL AND STATISTICAL REPORT		AZ0020				
	F	PERIOD ENDED				
INSTRUCTIONS-See RUS Builerin	1717B.7	12/2001				
Part M. Annual Meeting and Board Data						
Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present			
		a management	(Y/N) ?			
03/31/2001	22,600	260	Υ			
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members	8. Does Manager Have Written Contract (Y/N) ?			
46	7	111,026	N			
•						
			,			

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

AZ0020

PERIOD ENDED

INSTRUCTIONS-See RUS Bulletin 1717B-2

12/2001

Part N. Long-Term	Debt and Debt Service	Requirements		
ITEM	Balance End of Year	Billed This Year	Billed This Year	Billed This Year
		Interest	Principal	Tota!
	(a)	(b)	(c)	(d)
Rural Utilities Service (Excludes RUS - Economic Development Loans)	32,015,189	1,526,270	801,745	2,328,015.00
National Rural Utilities Cooperative Finance Corporation	14,612,777	916,344	307,297	1,223,641.00
Bank for Cooperatives	0	0	0	0.00
Federal Financing Bank	0	0	0	0.00
RUS - Economic Development Loans	0	0	0	0.00
Other (List Separately)	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00

0

46,627,966

TOTAL

0

1,109,042

0.00

3,551,656.00

0

2,442,614

USDA-RUS FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

AZ0020

PERIOD ENDED

INSTRUCTIONS-See RUS Bulletin 1717B-2

12/2001

INSTRUCTIONS-See RUS		12/2001		
	Part O. Power Requirements Data	Base - Annual Summary		
CLASSIFICATION	Consumer Sales & Revenue Data	December (a)	Average No. Consumers Served (b)	Total Year to Date
1. Residential Sales	a. No. Consumers Served	25,114	24,567	(c)
(excluding seasonal)	b. kWh Sold		24,007	239,858,986
	c. Revenue			24,514,331
2. Residential Sales -	a. No. Consumers Served	0	0	21,011,001
Seasonal	b. kWh Sold			0
	c. Revenue			
3. Irrigation Sales	a. No. Consumers Served	41	42	V
	b. kWh Sold			2,273,118
	c. Revenue			185,533
4. Comm. and Ind.	a. No. Consumers Served	1,202	1,159	
1000 KVA or	b. kWh Sold			97,166,077
Less	c. Revenue			9,534,414
5. Comm. and Ind.	a. No. Consumers Served	8	7	
Over 1000 KVA	b. kWh Sold			86,596,080
	c. Revenue			5,198.504
6. Public Street &	a. No. Consumers Served	7	7	
Highway	b. kWh Sold		-	91,023
Lighting	c. Revenue			11,956
7. Otner Sales to	a. No. Consumers Served	0	0	
Public Authorities	b. kWh Sold			0
	c. Revenue			0
8. Sales for Resales -	a. No. Consumers Served	0	0	
RUS Borrowers	b. kwh Sold		2.3.2.	0
	c. Revenue			0
9. Sales for Resale -	a. No. Consumers Served	14	14	
Other	b. kWh Sold			68,405
40 70711 11 60	c. Revenue			77,178
10. TOTAL No. of Consumers (line		26,386	25,796	
11. TOTAL kWh Sold (lines 1b thm				426,053,689
13. Other Electric Revenue	om Sales of Electric Energy (line 1c thru 9c)			39,521,916
·				933,628
14. kWh - Own Use				182,710
16. TOTAL kWh Generated	15. TOTAL kWh Purchased			449,212,353
17. Cost of Purchases and Genera				0
18. Interchange - kWh - Net	RUUTI			24,250,597
19. Peak - Sum All kW Input (Mete	red)			0
Non poincident	0.1.1.1.1.1			100,963

Non-coincident Coincident X

USDA-RUS BORROWER DESIGNATION AZ0020 FINANCIAL AND STATISTICAL REPORT PERIOD ENDED 12/2001 INSTRUCTIONS-See RUS Builetin 1717B-2 7a - Part I. Investments Included Excluded Income or Loss Rural Description (\$) (\$) (\$) Development (a) (b) (c) (d) (e) Line No. 1. NON-UTILITY PROPERTY (NET) 1 INTERNET SERVICE 0 18,037 2 ACCUM PROVISION DEPRE-INTERNET 0 4,810) Total: 1. NON-UTILITY PROPERTY (NET) 0 13,227 2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS 3 PATRONAGE CAPITAL-AEPCO 0 1.261.574 0 4 PATRONAGE CAPITAL-NISC 9,599 0 0 5 PATRONGE CAPITAL-CFC 0 307,352 0 6 PATRONAGE CAPITAL-NRTC 4,799 0 0 7 MEMBERSHIP-NRUCFC 0 1,000 0 8 MEMBERSHIP-NRECA 10 0 0 9 MEMBERSHIP-GCSECA 100 0 0 10 MEMBERSHIP-NCDC 50 0 0 11 MEMBERSHIP-DESERT STAR ISO 1,000 0 0 12 MEMBERSHIP-NISC 75 0 0 13 MEMBERSHIP-SWTEPCO 100 0 0 14 | CAPITAL TERM CERTIFICATE-NRUCFC 0 1,193,941 0 Total: 2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS 15,733 2,763,867 0 4. OTHER INVESTMENTS 15 PREFERRERD STOCK-FEDERATED 55.683 0 0 16 ENERGY RESOURCE CONSERVATION LOANS 28,334 0 0 **Total: 4. OTHER INVESTMENTS** 84.017 0 5. SPECIAL FUNDS 17 DEFERRED COMPENSATION 0 91,308 Total: 5. SPECIAL FUNDS 0 91,308 6. CASH - GENERAL 18 CASH-GENERAL FUNDS 733,923 0 19 CASH-CAPITAL CREDIT FUNDS 22.210 0 20 | SECTION 125 DEPOSITS 18,354 0 21 WORKING FUNDS-PETTY CASH 800 0 Total: 6. CASH - GENERAL 775,287 0 7. SPECIAL DEPOSITS 22 POSTAGE DEPOSIT-NISC MAILROOM SVS 6,400 23 WORKERS COMPENSATION-PREMIUM DPT 6,132 0 Total: 7. SPECIAL DEPOSITS 12,532 0 8. TEMPORARY INVESTMENTS 24 AEPCO MEMBER INVESTMENT PLAN 1,175,000 0 **Total: 8. TEMPORARY INVESTMENTS** 1,175,000 0 9. ACCOUNTS & NOTES RECEIVABLE - NET 25 NOTES RECEIVABLE-LINE EXTENSION AGRMT 42.899 0

0

0

26

0

	USDA-RUS	BORROWER DES	SIGNATION		
	FINANCIAL AND STATISTICAL REPORT	,	AZ0020		
	12 Call 12 Similations (Chi )	PERIOD ENDED			
		. Didob Ziibbb			
INST	RUCTIONS-See RUS Bulletin 1717B-2	1	2/2001		
			··· ··· ··· ··· ··· ··· ··· ··· ··· ··		
		Included	Excluded	Income or Loss	Rural
	Description	(\$)	(\$)	(\$)	Development
Line	(a)	(b)	(c)	(d)	(e)
No.					
27	ACCOUNTS RECEIVABLE-OTHER	207,461	0		
	ACCOUNTS RECEIVABLE-EMPLOYEES COMPUTERS	6,983	0	<del> </del>	
29	ACCOUNTS RECEIVABLE-IRS SECTION 125	-7,894	0	<del> </del>	
Total:	9. ACCOUNTS & NOTES RECEIVABLE - NET	249,449	0		
30				1	
31					
32					
33					
34					
35					
36					
37					
38					
40					
41					
42					
43					
44					
45					
46			1		
47					
48				-	
49					
50					
51					
52					
53					
54					
55 56					
57					
58					
59					
60					
1. TOT	TAL INVESTMENTS	2 242 040	2 800 400		
		2,312,018	2,868,402	0	

USDA-RUS BORROWER DESIGNATION

FINANCIAL AND STATISTICAL REPORT AZ0020

PERIOD ENDED

INSTRUCTIONS-See RUS Builetin 1717B-2

12/2001

	Guarantees	

Line No.	Organization (a)	Maturity date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
1			0	0	
2			0	0	
3			0	0	
4			0	0	
5			0	0	
6			0	0	
7			0	0	
8			0	0	
9			0	0	
10			0	0	
TOTAL			0	0	
TOTAL	(included Loan Guarantees only)		0	0	

Ratio of Investments and Loan Guarantees to Utility Plant [Total of Included Investments (Part I, 11b) and Loan Guarantees - Loan Balance (Part II, 5d) to Total Utility Plant (Form 7, Part C, Line 3)]

2.2 %

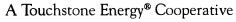
USDA-RUS	BORROWER DESIGNATION
FINANCIAL AND STATISTICAL REPORT	AZ0020

PERIOD ENDED

INSTRUCTIONS-See RUS Bulletin 1717B-2 12/2001

		7a - Part IV. Loans			
Line No.	Organization (a)	Maturity date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
1 Employ	rees, Officers, Directors		0	0	
2 Energy	Resource Conservation Loans		114,279	28,334	
3			0	0	
4			0	0	
5			0	0	
6			0	0	
7			0	0	
8			0	0	
9			0	0	
10			0	0	
11			0	0	
12			0	0	
13			0	0	
14			0	0	
15			0	0	
OTALS			114,279	28,334	







April 4, 2002

Compliance Section
Utilities Division
Arizona Corporation Commission
1200 W Washington St
Phoenix AZ 85007-2996



RE: Utilities Division Annual Report for

Calendar year ending December 31, 2001

Enclosed are Trico Electric Cooperative's (Trico) Utilities Division Annual Report for calendar year ending December 31, 2001 and Trico's "Verification and Sworn Statement".

As per the requirements of Title 40, Article 8, Section 40-401.01, Arizona Revised Statutes, non-profit Electric Cooperatives are not required to file the "Verification and Sworn Statement" for Residential Revenue, therefore we have omitted this page.

Also enclosed is Trico's Annual Financial Statement for year ending December 31, 2001.

Sincerely,

Silvia M Wallis

Manager, Accounting and Data Processing

alun M Wallis

smw